

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K
CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 22, 2018

IMPERIAL OIL LIMITED

(Exact name of registrant as specified in its charter)

<u>Canada</u> (State or other jurisdiction of incorporation)	<u>0-12014</u> (Commission File Number)	<u>98-0017682</u> (IRS Employer Identification No.)
<u>505 Quarry Park Boulevard S.E., Calgary, Alberta</u> (Address of principal executive offices)		<u>T2C 5N1</u> (Zip Code)

Registrant's telephone number, including area code: 1-800-567-3776

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 7.01 Regulation FD Disclosure

On October 22, 2018, Imperial Oil Limited (the “company”) by means of a press release announced the successful restart of its Norman Wells operation in the Northwest Territories following the return to service of Enbridge’s Line 21 pipeline. A copy of the press release is attached as Exhibit 99.1 to this report.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

The following exhibit is furnished as part of this report on Form 8-K:

- 99.1 News release of the company on October 22, 2018 announcing the successful restart of its Norman Wells operation in the Northwest Territories following the return to service of Enbridge’s Line 21 pipeline.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

IMPERIAL OIL LIMITED

Date: October 22, 2018

By: */s/ Lara Pella*

Name: Lara Pella
Title: Assistant General Counsel and
Corporate Secretary

By: */s/ Cathryn Walker*

Name: Cathryn Walker
Title: Assistant Corporate Secretary

Imperial safely resumes production at Norman Wells operations

Calgary, AB – October 22, 2018 – Imperial today announced that it has successfully restarted production at its Norman Wells operations in the Northwest Territories following the return to service of Enbridge’s Line 21 pipeline. Imperial had previously resumed limited shipments of crude oil from storage in September.

More than 100 employees and contractors have been working to restart operations, with a focus on safety and protection of the environment. Production is expected to ramp up in the weeks and months ahead to around 10,000 barrels per day, consistent with rates prior to the shutdown.

“We appreciate the support from the Sahtu communities and local residents during the extended shutdown of our operations at Norman Wells,” said John Whelan, Imperial’s senior vice president, upstream. “The return to regular operations will increase economic benefits to the local communities. We are extremely proud of the dedication and hard work by our employees and contractors to achieve this goal.”

Imperial’s Norman Wells operations will also resume supplying Northwest Territories Power Corporation (NTPC) with electricity. The operation generates electricity for its own use, and sells surplus electricity to NTPC, which supplies the town of Norman Wells.

In December 2016, Enbridge proactively suspended shipments on the pipeline due to slope stability concerns on one section of line at the Mackenzie River crossing near Fort Simpson. Following a lengthy regulatory process, replacement work started on the two-kilometre section of the 870-kilometre pipeline in May 2018 and was completed in September 2018.

“Imperial commends Enbridge for its focus on safety to proactively shut down this line as a precautionary step before there was an issue,” said Whelan. “We also recognize the efforts by Enbridge’s employees and contractors to return this line to operation.”

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For further information:

Investor Relations
(587) 476-4743

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(587) 476-7010

After more than a century, Imperial continues to be an industry leader in applying technology and innovation to responsibly develop Canada’s energy resources. As Canada’s largest petroleum refiner, a major producer of crude oil, a key petrochemical producer and a leading fuels marketer from coast to coast, our company remains committed to high standards across all areas of our business.

Cautionary Statement: Statements of future events or conditions in this release, including projections, targets, and estimates are forward-looking statements. Forward-looking statements can be identified by words such as "intend", "expect", "will" and similar references to future periods. Disclosure related to expected production volumes, benefits from return to regular operations and the resumption of electricity supply constitute forward-looking statements. Actual future financial and operating results, including assumptions concerning project plans, dates, costs and capacities; production rates; production life and resource recoveries; and capital and environmental expenditures could differ materially depending on a number of factors. These factors include changes in the supply of and demand for crude oil; transportation for accessing markets; political or regulatory events, including changes in law or government policy; environmental risks inherent in oil and gas activities; environmental regulation, including climate change and greenhouse gas restrictions; operational hazards and risks; and other factors described in Item 1A of Imperial's most recent Form 10-K. Forward-looking statements are not guarantees of future performance and involve a number of risks and uncertainties, some that are similar to other oil and gas companies and some that are unique to Imperial Oil Limited. Imperial Oil Limited's actual results may differ materially from those expressed or implied by its forward-looking statements and readers are cautioned not to place undue reliance on them. Imperial Oil Limited undertakes no obligation to update any forward-looking statements contained herein, except as required by applicable law.

After more than a century, Imperial continues to be an industry leader in applying technology and innovation to responsibly develop Canada's energy resources. As Canada's largest petroleum refiner, a major producer of crude oil, a key petrochemical producer and a leading fuels marketer from coast to coast, our company remains committed to high standards across all areas of our business.